

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

January 02, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500529, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: B.F. HAWKINS #11

Farm Name: MARTIN, RONALD D. & SANDRA

API Well Number: 47-9500529

Permit Type: PluggingDate Issued: 01/02/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	e Septe	mber	19 ,	2013	
2) Ope:	rator	's			
Wel:	l No.	B.F. Ha	wkins # 11 (5	50 ac.)	
3)API	Well	No.	47-095	- 0529	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X
5)	Location: Elevation 938' District Ellsworth 07	Watershed Elk Fork County Tyler 05 Quadrangle Porters Falls 554
6)	Well Operator Address Address Triad Hunter LLC 125 Putnam Street Marietta, Ohio 45750	7) Designated Agent Kimberly Arnold Address P.O. Box 154 Waverly, WV
8)	Oil and Gas Inspector to be notified Name Joe Taylor Address 497 Claylick Road Ripley, WV 25271	9) Plugging Contractor Name Address
.0)	Work Order: The work order for the man	ner of plugging this well is as follows:
	(SEE ATTACHMENT)	

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence. RECEIVED

Work order approved by inspector

Office of Oil and Gas

WV Department of Environmental Protection

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

- 1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
- 2. Pull tubing and rods OOH and clean hole to total depth.
- $\frac{1}{2}$ 3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
 - 4. Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing into the shot hole (Plug # 1 - 88.5 cu.ft.).
 - 5. Pull tubing up to 1,000 feet and shut down for the day.
 - 6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
 - 7. Pull casing (53/16", 674", 6.5/8") OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
 - 8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
 - 9. Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl through the tubing into the annulus (Plug # 2 - 68 cu.ft., 200' lin. ft.).
 - 10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

	(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
	Below 800 feet	100'	50 sacks	54.5
	800' to 900'	150′	70 sacks	82.0
4	900' to 1,000'	200′	95 sacks	109.0
	Over 1,000 feet	250'	116 sacks	136.5

- 11. Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing until cement is circulated to surface. Pull tubing OOH.
- 12. Top load hole with Class A Cement and install monument casing so that it is 3' above ground level.
- 13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
- 14. RDMO service rig and surface equipment.
- 15. Reclaim well site and lease road.

Note! Mix/Pump gel spacers between all cement plugs.

RELEASE PACKER & RETRIET 1775 OF 53/16" CASING OR SHOOT/CUT

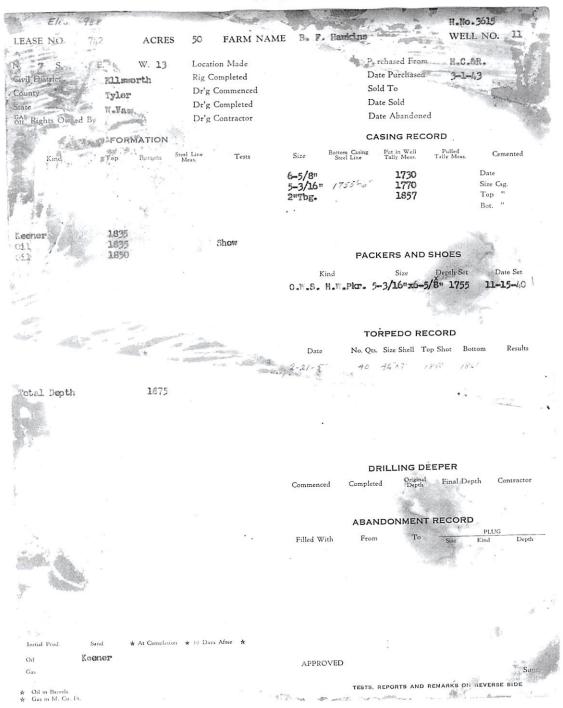
53/16" ABOVE PACKER & TOOH WITH 53/16" CASING.

RECEIVED Office of Oil and Gas

OCT 3 0 2013

WV Department of Environmental Protection

47-095-0529



RECEIVED
Office of Oil and Gas

OCT 3 0 2013

WV Department of Environmental Protection

(Well Information)

Well Name: B.F. Hawkins # 11 (50AC) Permit Number: 47-095-0529 County: Tyler District : Ellsworth Total Depth : 1875 Elevation : 938 -Date Drilled: September 1897 Shot Hole Depth : 1850'-1861' Producing Zone: Keener 8 ¼" _____ Tubing Depth : 2" <u>1857 '</u> Casing Depths: 10" 6 5/8" ____1730' 6 ¼" 5 3/16" 1770 4 7/8" Remarks: 53/16" set on H.W. Packer @ 1755' Top keener 1835' (-897)(shot I time)

ELK FORK FIELD

RECEIVED
Office of Oil and Gas

OCT 3 0 2013

WV Department of Environmental Protection

9500529P



Select County: (095) Tyler ▼ Select datatypes: (Check All) ✓ Production ✓ Plugging ✓ Location Enter Permit #: 0529 Owner/Completion Stratigraphy Sample Get Data | Reset ✓ Logs Pay/Show/Water ✓ Btm Hole Loc

Usage Notes Contact Information Disclaimer WVGES Main "Pipeline-Plus"

WV Geological & Economic Survey

Well: County = 95 Permit = 0529

Report Time: Thursday, February 14, 2013 4:14:15 PM

 Location Information:
 View Map

 API
 COUNTY PERMIT TAX DISTRICT 4709500529
 QUAD_15

 4709500529
 Tyler
 529
 Ellsworth
 Porters Falls
 New Martin
 LAT_DD LON_DD UTME UTMN 39.534929 -80.851886 512728.3 4376151.5

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR
4709500529 -I-I- Original Loc Completed BF Hawkins 11

Pennzoil Con PROP_VD PROP_TRGT_FM

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM FIELD
4709500529 -I-I- -I-I- Kdwl-Elk Fk Ar DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS Keener Development Well Development W CMP_MTHD_TVD_TMD_NEW_FTG_G_BEF_G_AFT_O_BE unknown 1875 0 0

 Pay/Show/Water Information:

 API
 CMP_DT
 ACTIMITY
 PRODUCT
 SECTION
 DEPTH_TOP
 DEPTH_BOT
 FM_BOT
 G_BEF
 G_AFT
 VATER_QNTY

 4709500529
 -I-I
 Pay
 Oil & Gas
 Vertical
 1835
 Keener
 0
 0

 4709500529
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 Oil
 Vertical
 1850
 Keener
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Production Gas Information:
API
4709500529 Pennzoil Company
4709500529 Pennzoil Company
4709500529 Pennzoil Company
4709500529 Triad Resources, Inc.
4709500529 Triad Resources, Inc. PRD_YEAR ANN_GAS JAN FEB MAR APR 1981 1982 1983 00000 00000 000000 2001 4709500529 Triad Resources, Inc.

Production Oil Information:

API	OPERATOR	PRD YEAR	ANN OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500529	Pennzoil Company	1981	190	0	0	0	0	0	0	0	0	0	0	0	0
4709500529	Pennzoil Company	1982	26	0	0	0	0	0	0	0	0	0	0	0	0
4709500529	Pennzoil Company	1983	5	0	0	0	0	0	0	0	0	0	0	0	0
4709500529	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500529	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500529	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

RECEIVED and Gas

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WW-4A Revised 6-07

1) Date:	September 19, 2013	
2) Operator'	's Well Number	
B.F. Hawkins	# 11 (50 ac.)	

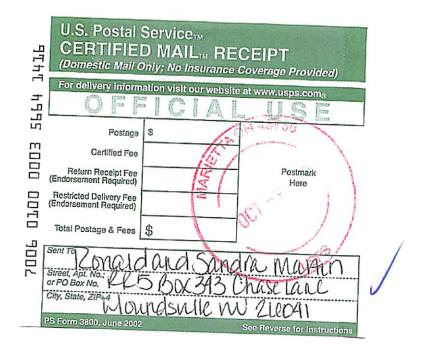
3) API Well No.: 47 -

095 - 0529

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

		NOTICE OF	APPLICATION	N TO PLUG AND ABANDON A WELL
4)	Surface Owne	er(s) to be served:	/ 5) (a	(a) Coal Operator
,	(a) Name	Ronald D. and Sandra S. M.	/	Name N/A
	Address	RR 5 Box 343 Chase Lane	<i>y</i>	Address
		Moundsville, WV 26041		
	(b) Name			(b) Coal Owner(s) with Declaration
	Address			Name N/A
				Address
	(c) Name			Name
	Address			Address
	Inspector	Joe Taylor	1	(c) Coal Lessee with Declaration
	Address	497 Claylick Road	7	Name N/A
		Ripley, WV 25271		Address
	Telephone	(304) 380-7469		_
	(2) The plant The reason yet However, you Take notice t accompanyin Protection, we the Application The plant The Protection of the Application of the Protection of the Application of the Protection of the Application of the Protection of the Prot	are not required to take any nat under Chapter 22-6 of the g documents for a permit to the respect to the well at the	s is that you have right action at all. The West Virginia Code plug and abandon a will location described on mailed by registered of	this regarding the application which are summarized in the instructions on the reverses side. Ite, the undersigned well operator proposes to file or has filed this Notice and Application and well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental in the attached Application and depicted on the attached Form WW-6. Copies of this Notice, or certified mail or delivered by hand to the person(s) named above (or by publication in
			Well Operator	
			By:	Rocky Roberts Com Cardina
			Its:	Senior VP Appalachian Operations
			Address	125 Putnam Street
			Tolonhone	Marietta, Ohio 45750 (740) 374-2940
	bscribed and s		Telephone da	ay of Stendard Public ELIZABETH R. TEBAY NOTARY PUBLIC In and For The State of Ohio My Commission Expires Office of Oil and Gas of
Oil	and Gas Privac	y Notice		on on and day or

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



WW-9 Rev. 5/08

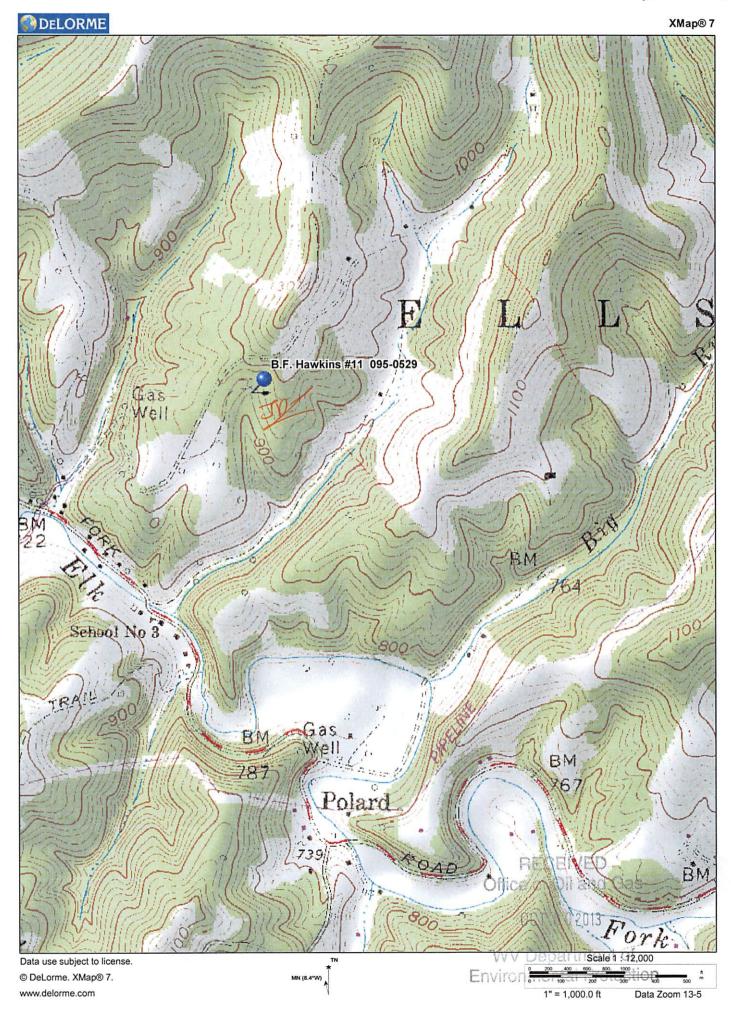
	Page	1 of 2
API Number 47 -	095	- 0529
Operator's Well N	O. B.F.	Hawkins # 11 (50 ac.)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR C	DIL AND GAS PIT WASTE DISCHARGE
Operator Name_Triad Hunter LLC	OP Code
Watershed_ Elk Fork	Quadrangle Porters Falls
Elevation 938' (GPS 943') County Tyle	District Ellsworth
Description of anticipated Pit Waste: saltwater, oil,	gel, and freshwater
Will a synthetic liner be used in the pit? yes 2044	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application X Underground Injection (UIC Pe	ermit Number UIC # 2D0855151
Reuse (at API Number_)
Off Site Dispposal (Supply form	n WW-9 for disposal location)
Other (Explain	
Proposed Work For Which Pit Will Be Used:	0 - 111-
Drilling	Swabbing X Plugging
Workover Other (Explain	Plugging
Other (Explain	
on August 1, 2005, by the Office of Oil and Gas of the We provisions of the permit are enforceable by law. Violatio law or regulation can lead to enforcement action. I certify under penalty of law that I have perso application form and all attachments thereto and that, obtaining the information, I believe that the information penalties for submitting false information, including the population of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation of the permit are enforceable by law. Violation law or regulation law or regulatio	S S
auth	5 1 1 2
Subscribed and sworn before me this day	of Opposition 2013
Elyabeth R. Seb	Noticy Public II and Gas H. TEBAY NOTARY PUBLIC NOTARY PUBLIC
My commission expires 2 -2 +1	Environmental Protection

	EGEND	
Property Boundary	Diversion (////////////////////////////////////	
Road = = = = = = = = =	Spring	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence / / /	Drain Pipe with size in inches	
Stream	Waterway \longleftrightarrow	\leftrightarrow \Longleftrightarrow
Open Ditch	Cross Drain 77111111	
Rock 535886	Artificial Filter Strip	CXXXXXXXXXXXX
North N	Pit: cut walls	ш.
Buildings	Pit: compacted fill walls	THE CONTRACT OF THE CONTRACT O
Water wells	Area for Land Application of Pit Wa	arc .
Drill site	6-3-	
	*	
Proposed Revegetation Treatment: Acres Disturbed One +	ı 5	5
Troposed Revegetation Treatment: Tieres Distarbed	110.08000000000000000000000000000000000	
LimeTwo (2) Tons/acre or to correct to pH	6.5	
600		
Pertilizer (10-20-20 or equivalent)	cre (500 lbs minimum)	
Mulch 90 - 100 bales / acre Tons/ac	re	
Seed	Mixtures	
A 000 T	A mag II	
Area I	Area II	
	Seed Type	lbs/acre
Seed Type lbs/acre	Seed Type Orchard Grass	
Seed Type Ibs/acre Orchard Grass 30%	Orchard Grass	30%
Orchard Grass 30% Rye (Annual & BT) 35%	Orchard Grass Rye (Annual & BT)	30%
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25%	Orchard Grass Rye (Annual & BT) Timothy (Climax)	30% 35% 25%
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Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25%	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red)	30% 35% 25%
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25% Clover (Medium Red) 10% Attach: Drawing(s) of road, location,pit and proposed area for land appli	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red)	30% 35% 25%
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25% Clover (Medium Red) 10% Attach: Drawing(s) of road, location,pit and proposed area for land application of involved 7.5' topographic sheet.	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red)	30% 35% 25%
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25% Clover (Medium Red) 10% Attach: Drawing(s) of road, location,pit and proposed area for land appli	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red)	30% 35% 25%
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Seed Type Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land application of involved 7.5' topographic sheet. Plan Approved by: Comments:	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) cation.	30% 35% 25% 10%
Seed Type Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land appli Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Comments: Title: Title: Title:	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) cation.	30% 35% 25% 10% ECEIVED of Oil and Gas
Seed Type Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land application of involved 7.5' topographic sheet. Plan Approved by: Comments:	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) cation.	30% 35% 25% 10%



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

{API:} 47-095-0529	WELL NO.: 11				
FARM NAME: B.F. Hawkins					
RESPONSIBLE PARTY NAME: Triad I	Hunter LLC				
	_ _{DISTRICT} :_Ellsworth				
QUADRANGLE: Porters Falls					
SUBFACE OWNER. Ronald D. and	Sandra S. Martin				
ROYALTY OWNER: Union National S. Austin Smith 4	Bank (Trustees)				
UTM GPS NORTHING: 4376101.719					
UTM GPS EASTING: 512798.5281413					
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential					
Mapping Grade GPS X : Post Processed l Real-Time Diffe					
4. Letter size copy of the topography I the undersigned, hereby certify this data is corr belief and shows all the information required by prescribed by the Office of Oil and Gas. Signature Geological	map showing the well location. rect to the best of my knowledge and law and the regulations issued and ECEIVED Office of Oil and Gas				